

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/12/2009 05:00

Wellbore Name				WEST KINGFISH W26
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,831.06		Target Depth (TVD) (mWorking Elev) 2,384.01		
AFE or Job Number 609/09013.1.01		Total Original AFE Amount 12,797,234	Total AFE Supplement Amount	
Daily Cost Total 312,750		Cumulative Cost 312,750	Currency AUD	
Report Start Date/Time 15/12/2009 01:00		Report End Date/Time 15/12/2009 05:00	Report Number 1	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Skid upper rig package 4.3m South over WKF W26a. Remove main deck wellbay cover, secure tiedown plates & upper rig package. Reinstate handrails, walkways etc.

Activity at Report Time

Tie down upper rig package.

Next Activity

Reinstate handrails, walkways & service lines.

Daily Operations: 24 HRS to 16/12/2009 05:00

Wellbore Name				WEST KINGFISH W26
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mWorking Elev) 3,831.06		Target Depth (TVD) (mWorking Elev) 2,384.01		
AFE or Job Number 609/09013.1.01		Total Original AFE Amount 12,797,234	Total AFE Supplement Amount	
Daily Cost Total 1,035,365		Cumulative Cost 1,348,115	Currency AUD	
Report Start Date/Time 15/12/2009 05:00		Report End Date/Time 16/12/2009 05:00	Report Number 2	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Reinstate upper rig package, construct rigfloor emergency exit. Remove wellhead abandonment flange & install MC-2 housing. Conduct Hazard Hunt, N/U riser & BOP, install MC-2 wing valves. TIH BOP test tool w/ 3 stands 5-1/2" HWDP suspended below. Conduct full BOP test to 300/5000psi for 5mins each (test annular to 300/3500psi). POOH BOP test plug & 5-1/2" HWDP.

Activity at Report Time

POOH BOP test plug & 5-1/2" HWDP.

Next Activity

Pressure test 10-3/4" casing to 1000psi for 15mins.

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Daily Operations: 24 HRS to 16/12/2009 06:00

Wellbore Name				MACKEREL A12			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services				
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon Well					
Target Measured Depth (mWorking Elev) 3,562.50		Target Depth (TVD) (mWorking Elev)					
AFE or Job Number 80005762		Total Original AFE Amount 1,790,000		Total AFE Supplement Amount			
Daily Cost Total 81,081		Cumulative Cost 717,703		Currency AUD			
Report Start Date/Time 15/12/2009 06:00		Report End Date/Time 16/12/2009 06:00		Report Number 7			
Management Summary Continue POOH and recover redundant 3-1/2" completion. RIH with 4" drill pipe and mule shoe. Tag high at 3523.4m and unable to pass through obstruction after several attempts. Re-calculate cementing depths and pump cement slurry @ 3522.4m. Howco turbine meter and tank calibration both faulted and as a result the cement plug was over displaced. Entire slurry was reversed out as a result. Rih and circulate to ensure no cement at HUD. Prepare to pump second slurry.							
Activity at Report Time Pooh back to 3417m.							
Next Activity Wait on cement to harden							

Daily Operations: 24 HRS to 16/12/2009 06:00

Wellbore Name				TUNA A7			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger				
Primary Job Type Workover PI		Plan SBHP, FBHP, PLT, RST, Plug & Perf					
Target Measured Depth (mWorking Elev) 2,689.20		Target Depth (TVD) (mWorking Elev)					
AFE or Job Number 602/09033.1.01		Total Original AFE Amount 590,000		Total AFE Supplement Amount			
Daily Cost Total 24,665		Cumulative Cost 68,878		Currency AUD			
Report Start Date/Time 15/12/2009 06:00		Report End Date/Time 16/12/2009 06:00		Report Number 3			
Management Summary Rih and complete PLT and RST static surveys.							
Activity at Report Time SDFN							
Next Activity Rih and complete a PLT and RST flowing survey							

Daily Operations: 24 HRS to 16/12/2009 05:00

Wellbore Name				SOUTH EAST REMORA-1			
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore				
Primary Job Type Drilling		Plan Drill, Evaluate then P&A					
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99					
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820		Total AFE Supplement Amount			
Daily Cost Total 611,620		Cumulative Cost 611,620		Currency AUD			
Report Start Date/Time 15/12/2009 08:00		Report End Date/Time 16/12/2009 05:00		Report Number 1			
Management Summary No incidents, or environmental spills. Continue to tow the rig with AHV Tourmaline (AHV Coral on stand-by) to SER-1 well location. Avg. tow speed: 5.5 knts. Distance to go (at the report time) 155 nm. Current ETA to SER-1 well location 09:00hrs, 17-Dec-09 (Thursday).							
Activity at Report Time Tow the rig to SER-1 well location.							
Next Activity Tow the rig to SER-1 well location.							